

Transforming ENERGY

Utility-Scale PV Projects in SAM

Janine Keith Aug 23, 2023

Photo by Dennis Schroeder, NREL 55200

SAM Webinar Series 2023

Geothermal Electricity Technology Evaluation Model (GETEM) in SAMJanuary 19Linkages between NREL's dGen, REopt and SAM ModelsJuly 11Financial Models for Utility-scale Projects in SAMJuly 19Modeling Utility-scale Photovoltaic Projects in SAMAugust 23Modeling Behind-the-meter (BTM) Batteries in SAMSeptember 20

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Questions and Answers



Desktop application



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We will either type an answer to your question or answer it at the end of the presentation.

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System Advisor Model (SAM)

Free software that enables detailed performance and financial analysis for renewable energy systems



- Desktop application
- Software development kit with PySAM Python package
- Open source code repositories

What is SAM's definition of utility-scale PV?

- SAM doesn't enforce any specific definitions of scale!
- It's up to the user to choose the combination of technology and financial model options that make the most sense for their system
- The important distinction is with the financial model
 - Sells the power it generates (front-of-meter models)
 - or reduces the owner's electricity bill (behind-the-meter)

What I will be showing today is how you can use the Detailed PV model to model a large, ground-mount singleaxis tracking system with central inverters

Live Demo

SAM Version 2022.11.21

Help Resources

Help System

- Press F1 key or click Help in SAM software
- Web version at <u>https://sam.nrel.gov/help</u>

SAM Forum

- https://sam.nrel.gov/forum
- Use search box to find information
- Register on website to post questions

Email

sam.support@nrel.gov

Related Resources

- <u>https://sam.nrel.gov/photovoltaic/pv-videos.html</u>
 - Bifacial modeling video
 - PV Reliability Performance Model video
 - Sizing PV Systems video
- <u>https://sam.nrel.gov/photovoltaic/pv-validation.html</u>
- <u>https://sam.nrel.gov/financial-models.html</u>
- <u>https://sam.nrel.gov/battery-storage/battery-videos.html</u>

More PV resources on the website!

CINREL System Advisor Model (SAM)

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Occentrating Solar

Photovoltaic

Detailed Photovoltaic

The detailed photovoltaic model calculates a grid-connected photovoltaic system's electrical output using separate module and inverter models. It requires module and inverter specifications along with information about the number of modules and inverters in the system. You can either provide your own module and inverter specifications from a manufacturer's data sheet, or choose a module and inverter from libraries. The detailed photovoltaic model estimates losses due to the effect of temperature on module performance, and has options for calculating shading and other losses in the system. The model also includes a system sizing assistant to help you determine the number of modules and inverters in the system.

Use the detailed photovoltaic model when you have detailed information about the equipment that will be used in the system.

PVWatts Model

The PVWatts model is an implementation of NREL's popular online photovoltaic calculator. It models a grid-connected photovoltaic system using a few basic inputs to describe the system's nameplate capacity, array orientation and mounting type, and system losses. PVWatts makes internal assumptions about module and inverter characteristics for three types of modules. SAM's implementation of PVWatts includes options for modeling shading that are not available with the online version.

Use the PVWatts model for preliminary project analysis before you have information about the type of equipment you plan to use in the system, or for other analyses that require a reasonable estimate of a photovoltaic system's electrical output.

Thanks! Questions?

Janine Freeman Keith – project lead, photovoltaic and wind models Nate Blair – emeritus lead, financials, costs, systems Darice Guittet – software development, battery models Brian Mirletz – software development, battery models, utility rates Matt Prilliman – photovoltaic and marine energy models Steve Janzou – programming, utility rate structures (subcontractor) Paul Gilman – user support and documentation (subcontractor) Ty Neises – concentrating solar power models Bill Hamilton – concentrating solar power models

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