

SAM Webinars for 2021

Merchant Plant Financial Model August 4

Marine Energy Performance Models August 18

New Battery Model Features September 1

New Community Solar Financial Model September 15

Electricity Bill Calculator Updates September 29

Register for free at: https://sam.nrel.gov/events.html

Find webinar recordings at https://sam.nrel.gov/

Questions and Answers



Desktop application



Instant Join Viewer

We will either type an answer to your question or answer it at the end of the presentation.

Outline

- 1 What is SAM?
- 2 Wave and Tidal model overview
- 3 Upcoming work
- 4 SAM Live demo
- 5 Discussion of Results
- 6 Questions and Answers

What is SAM?

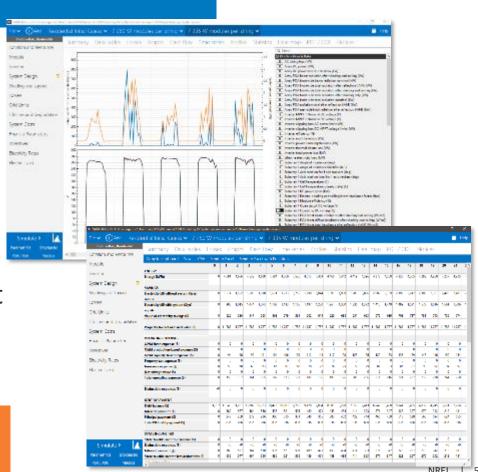
The System Advisor Model

Free computer software developed and distributed by the U.S. Department of Energy's National Renewable Energy Laboratory

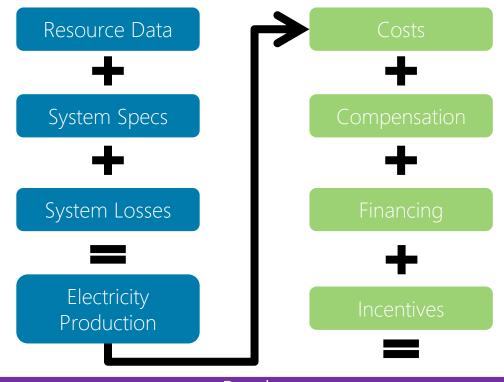
Calculates:

- A power system's energy output over one year
- A power system's economic performance

"Introduction to SAM 2020.2.29" https://sam.nrel.gov



What is SAM?



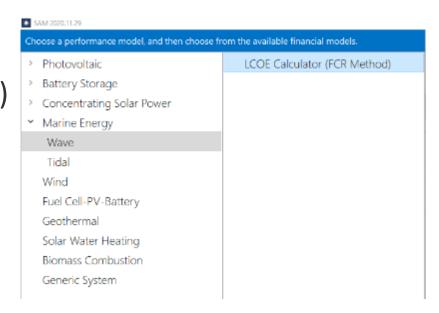
Results

Annual, Monthly, and Hourly Output, Capacity Factor, LCOE, NPV, Payback, Revenue

What is SAM? - Financial Models

SAM's Financial Models

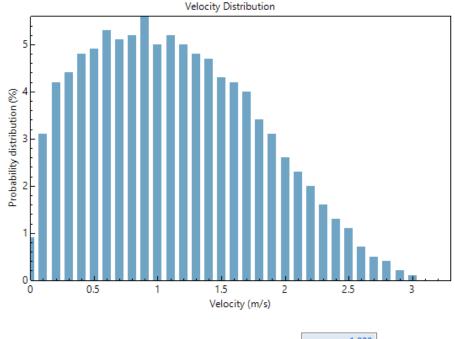
- Residential & Commercial
- Power Purchase Agreement (PPA)
- Third Party Ownership
- LCOF Calculator



https://sam.nrel.gov/forum/

Tidal Performance Model - Resource

- Stream velocity with probability distribution fraction
- Can import from csv or copy/paste

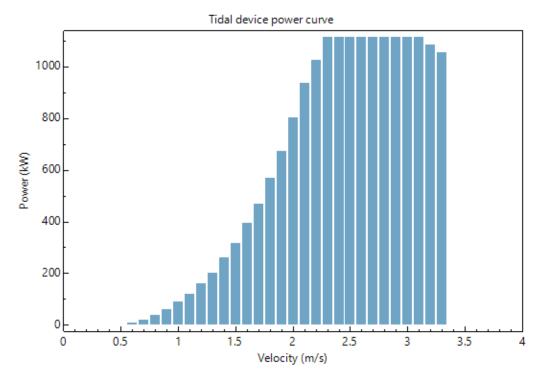


Velocity (m/s)	Probability Distribution
0	0.009
0.1	0.031
0.2	0.042
0.3	0.044
0.4	0.048
0.5	0.049
0.6	0.053
0.7	0.051
0.8	0.052
0.9	0.056
1	0.05
1.1	0.052
1.2	0.05
1.3	0.048
1.4	0.047
1.5	0.043
1.6	0.042
1.7	0.04
1.8	0.034
1.9	0.031
2	0.026
2.1	0.023
2.2	0.02
2.3	0.016
2.4	0.013
2.5	0.011
2.6	0.007
2.7	0.005
2.8	0.004
2.9	0.002
3	0.001
3.1	0
3.2	0
3.3	0

Velocity (m/s) Probability Distribution

Tidal Performance Model - WEC

- Stream velocity with power output in kW
- Can import from csv or copy/paste



Velocity (m/s)	Power (kW
0	0
0.1	0
0.2	0
0.3	0
0.4	0
0.5	0
0.6	10.4211
0.7	20.8423
0.8	39.9689
0.9	59.0956
1	89.2016
1.1	119.308
1.2	160.886
1.3	202.464
1.4	259.292
1.5	316.12
1.6	392.673
1.7	469.226
1.8	570.306
1.9	671.386
2	802.908
2.1	934.43
2.2	1024.71
2.3	1115
2.4	1115
2.5	1115
2.6	1115
2.7	1115
2.8	1115
2.9	1115
3	1115
3.1	1115
3.2	1085.37
3.3	1055.73

Wave Performance Model - Resource

- Wave resource defined as a joint probability distribution (JPD)
- % annual frequency of wave at given significant wave height, wave energy period
- Upcoming: API downloads of WPTO U.S. Wave dataset as JPD or as time series https://registry.opendata.aws/wpto-pds-us-wave/

																	Te =	wave	ener	gy pe	riod (s)
		0.5	1.5	2.5	3.5	4.5	5.5	6.5	7.5	8.5	9.5	10.5	11.5	12.5	13.5	14.5	15.5	16.5	17.5	18.5	19.5	20.5
	0.25	0	0	0	0	0	0	0	0.02	0.03	0	0	0	0	0	0	0	0	0	0	0	0
	0.75	0	0	0	0	0.02	0.46	1.49	2.68	1.91	1.1	0.53	0.17	0.02	0	0	0	0	0	0	0	0
	1.25	0	0	0	0	0.01	0.59	4.11	5.56	4.48	2.74	1.28	0.67	0.33	0.07	0.02	0.02	0	0	0	0	0
	1.75	0	0	0	0	0	0.12	3.27	5.14	4.62	3.93	2.11	1.24	0.76	0.31	0.1	0.03	0	0	0	0	0
	2.25	0	0	0	0	0	0	0.92	5.25	3.68	4.14	2.87	1.31	0.84	0.42	0.2	80.0	0.02	0	0	0	0
Ξ	2.75	0	0	0	0	0	0	0.14	2.43	2.6	2.82	2.85	1.57	0.8	0.32	0.14	0.06	0.02	0	0	0	0
height (m	3.25	0	0	0	0	0	0	0	0.45	1.54	1.47	1.96	1.42	0.79	0.32	0.11	0.04	0.02	0.01	0.01	0	0
ĕ	3.75	0	0	0	0	0	0	0	0.05	0.49	0.63	1.08	1.01	0.63	0.29	0.1	0.05	0.02	0	0	0	0
	4.25	0	0	0	0	0	0	0	0	0.09	0.21	0.45	0.56	0.42	0.21	0.07	0.02	0.02	0	0	0	0
wave	4.75	0	0	0	0	0	0	0	0	0.02	0.08	0.12	0.26	0.27	0.19	0.07	0.02	0.01	0	0	0	0
Ħ	5.25	0	0	0	0	0	0	0	0	0	0.03	0.03	0.11	0.15	0.13	0.07	0.02	0	0	0	0	0
significant	5.75	0	0	0	0	0	0	0	0	0	0	0	0.02	0.07	0.05	0.05	0.02	0	0	0	0	0
gni	6.25	0	0	0	0	0	0	0	0	0	0	0	0	0.03	0.04	0.02	0.01	0	0	0	0	0
S	6.75	0	0	0	0	0	0	0	0	0	0	0	0	0	0.02	0.02	0	0	0	0	0	0
Hs =	7.25	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	7.75	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	8.25	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	8.75	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	9.25	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	9.75	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Wave Performance Model - WEC

- Wave energy converters power output defined over same wave height, wave period bins as resource JPD
- Existing: matrices from Reference Model Project, can import own power matrix (https://energy.sandia.gov/technology-development/reference-model-projectrmp/)

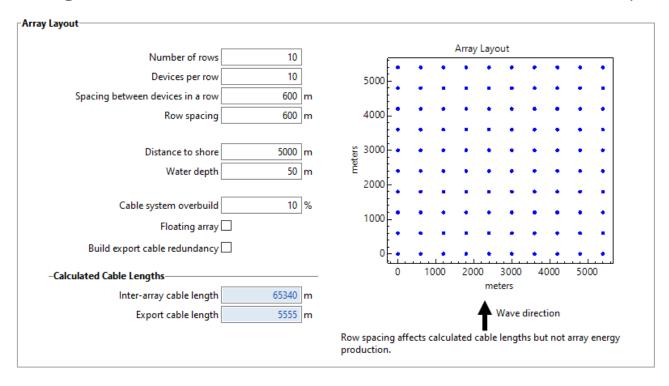
Upcoming: can use JPD, or match time series resource data to closest entry in

power matrix

	0.5 1.5 2.5 3.5 4.5 5.5 6.5 7.5 8.5 9.5 10.5 11.5 12.5 13.5 14.5 15.5 16.5 17.5 1							(8)													
	0.5	1.5	2.5	3.5	4.5	5.5	6.5	7.5	8.5	9.5	10.5	11.5	12.5	13.5	14.5	15.5	16.5	17.5	18.5	19.5	20.5
0.25	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0.75	0	0	0	0	0	0	0	0	0	0	0	0	0	0.2	0.2	0.2	0.2	0.1	0.1	0	0
1.25	0	0	0	0	0	0	0	0	4.3	14.7	19	21.3	18.8	16.2	13	10.1	7.6	5.7	4.2	3.1	0
1.75	0	0	0	0	0	0	0.2	35.2	68.4	75.1	70.9	64.1	55.3	46.6	38.3	30,8	24.1	18.9	14.8	11.6	0
2.25	0	D	0	0	0	0.1	26.6	128.3	145.6	142	132.2	120	106.1	91.4	76.1	61.2	48.8	39.2	31.A	25.1	0
2.75	0	0	0	0	1.6	0.6	121.3	215.7	229	219.9	202.5	182	159.3	137.2	117	98,4	81.5	65.3	52.4	42	0
3.25	0	0	0	0	19.8	36.5	212.4	288.1	321.7	305	278.8	250.2	220.9	188.3	159.8	133.6	110.3	93.2	77.3	64.1	0
3.75	0	0	0	0	46.3	120.2	212.4	288.1	338.7	350.5	348.5	319.8	278.8	237.8	202.8	170.4	140.7	119.9	101.5	86	0
4.25	0	0	0	0	84.7	142.3	212.4	288.1	338.7	350.5	344.8	350.3	337.8	284.8	233,4	186.4	149.2	129.5	112.8	98.3	0
4.75	0	D	0	0	114	142.3	212.4	288.1	338.7	350.5	344.8	339.7	349.9	289.4	241.1	196	160.2	137.8	118	101.1	0
5.25	0	0	0	0	114	142.3	212.4	288.1	338.7	350.5	344.8	339.7	350.1	309.3	261.9	206.1	172.1	146.6	123.5	104	0
5.75	0	0	0	0	114	142.3	212.4	288.1	338.7	350.5	344.8	339.7	350.1	276.1	217.7	216.8	184.8	156	129.2	107	0
6.25	0	0	0	0	114	142.3	212.4	288.1	338.7	350.5	344.8	339.7	350.1	276.1	217.7	205.4	189.1	169.8	153.4	145.6	0
6.75	0	0	0	0	114	142.3	212.4	288.1	338.7	350.5	344.8	339.7	350.1	276.1	217.7	205.9	193.4	181.1	171.3	166.9	0
7.25	0	D	0	0	114	142.3	212.4	288.1	338.7	350.5	344.8	339.7	350.1	276.1	217.7	207.9	198.3	189.8	183.5	180.7	0
7.75	0	0	0	0	114	142.3	212.4	288.1	338.7	350.5	344.8	339.7	350.1	276.1	217.7	209.9	202.5	196.3	191.9	190	0
8.25	0	0	0	0	114	142.3	212.4	288.1	338.7	350.5	344.8	339.7	350.1	276.1	217.7	211.4	205.7	200.9	197.6	196.2	0
8.75	0	0	0	0	114	142.3	212.4	288.1	338.7	350.5	344.8	339.7	350.1	276.1	217.7	212.5	207.8	204	201.4	200.3	0
9.25	0	0	0	0	114	142.3	212.4	288.1	338.7	350.5	344.8	339.7	350.1	276.1	217.7	213.2	209.1	205,8	203.5	202.6	0
9.75	0	D	0	D	114	142.3	212.4	288.1	338.7	350.5	344.8	339.7	350.1	276.1	217.7	213.4	209.6	206.5	204.4	203.5	0

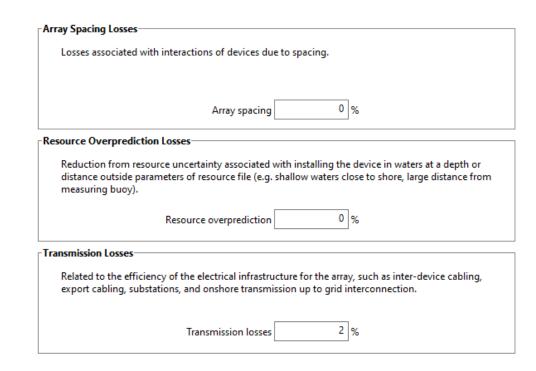
ME Performance Models - Arrays

- Model single device, specify desired capacity, or number of devices
- Cable length calculated based on number of devices, row spacing



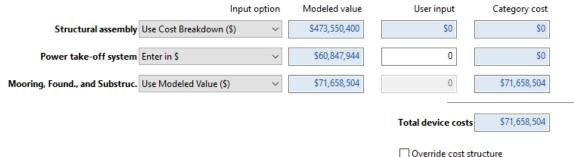
ME Performance Models - Losses

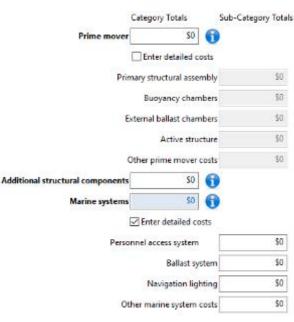
- Specify % energy loss based on following categories:
 - Array spacing
 - Resource overprediction
 - Transmission
 - Array/ device downtime
 - Additional losses
- Sum for total % loss
- Defaults
 - 2% transmission loss
 - 5% device downtime



ME Performance Model – Costs

- New to SAM 2020.11.29: Itemized cost inputs based on the Marine Energy Cost Breakdown Structure
- Ability to enter high level or detailed cost inputs
- User decides how detailed to be with their cost inputs for each category





ME Performance Model – LCOE

- Levelized Cost of Energy: total
 project lifecycle cost expressed in
 cents per kilowatt-hour of electricity
 generated by the system over its life.
- Fixed Charge Rate: revenue per amount of investment required to cover the investment cost
 - Alternative to cash flow analysis
- User specifies FCR or calculated based on project period, tax and debt term inputs

$$LCOE = \frac{FCR \times TCC + FOC}{AEP} + VOC$$

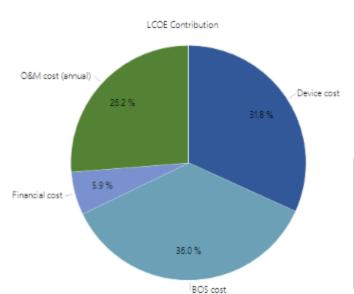
$$FCR = CRF \times PFF \times CFF$$

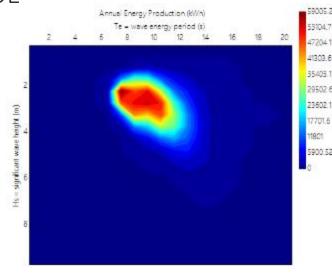
- LCOE: Levelized cost of energy
- FCR: Fixed charge rate
- TCC: Total capital cost
- FOC: Fixed operating cost
- AEP: Annual energy production
- VOC: Variable operating cost
- CRF: Capital recovery factor
- PFF: Project financing factor
- CFF: Construction financing factor

ME Performance Model – Results

Results include Annual energy production, LCOE

Heatmap of AEP by wave height, wave period

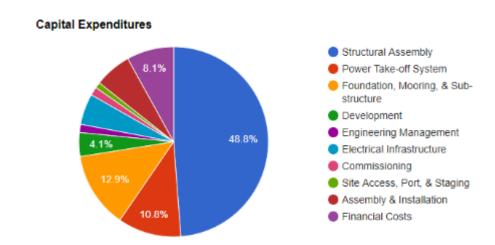




Costs	\$ million	\$/kW	LCOE
Capital cost	166.28 \$mill	4,744 \$/kW	0.19 \$/kWh
- Device cost	71.66 \$mill	2,044 \$/kW	0.08 \$/kWh
- Balance of system cost	81.22 \$mill	2,317 \$/kW	0.09 \$/kWh
- Financial cost	13.40 \$mill	382 \$/kW	0.02 \$/kWh
O&M cost	6.39 \$mill/yr	182 \$ /kW/yr	0.07 \$/kWh

ME Wave Report Macro

- Generate report based on data in SAM case
- Exports to html
- Interactive plot tools

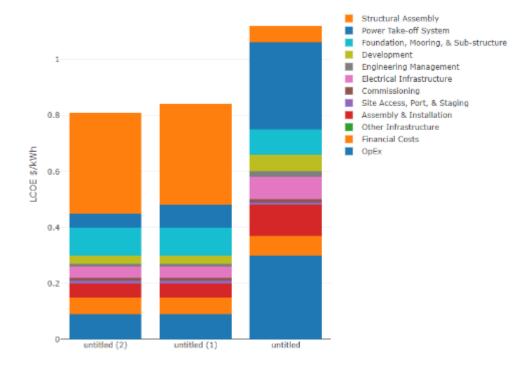


ME Wave Compare Cases Macro

- Compare costs for two or more cases
- Exports to html

Interactive plot tools





ME Wave Report Template

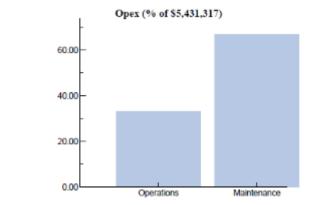
Pdf report template with performance and cost information from given case

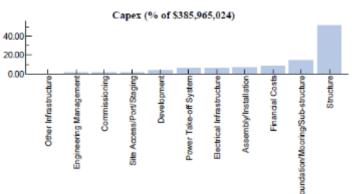
600		_		
51	/ste	m (OS	ts

	\$	\$/kW	\$/kWh/yr	Value Type
Capital Expenditures				
Marine Energy Converter				
Structural Assembly	198,679,680	6,947	0.36	modeled
Power take-off System	44,014,128	1,539	0.08	modeled
Mooring, Found., & Sub-Struct.	52,549,712	1,837	0.1	modeled
Subtotal	295,243,520			
Balance of System				
Development	16,536,453	578	0.03	modeled
Engineering and Management	5,655,879	198	0.01	modeled
Electrical Infrastructure	21,459,932	750	0.04	modeled
Plant Commissioning	5,832,821	204	0.01	modeled
Site Access, Port & Staging	4,010,065	140	0.01	modeled
Assembly & Installation	25,655,542	897	0.05	modeled
Other Infrastructure	0	0	0	modeled
Subtotal	79,150,688			
Financials				
Project Contingency Budget	18,227,566	637	0.03	modeled
Insurance during Construction	3,645,513	127	0.01	modeled
Reserve Accounts	10,936,540	382	0.02	modeled
Subtotal	32,809,620			
T. 10 215 12	107.000.010	44.000		
Total Capital Expenditures	407,203,840	14,238	0.74	
Operational Expenditures				
Operations	1,773,032	62	0.03	modeled
Maintenance	3,658,285	128	0.06	modeled
Total Operational Expenditures	5.431.317	190	0.09	

System Performance

Annual Energy Production, kWh	59,434,320
Capacity Factor, %	23.72
Total assumed losses, %	7.00

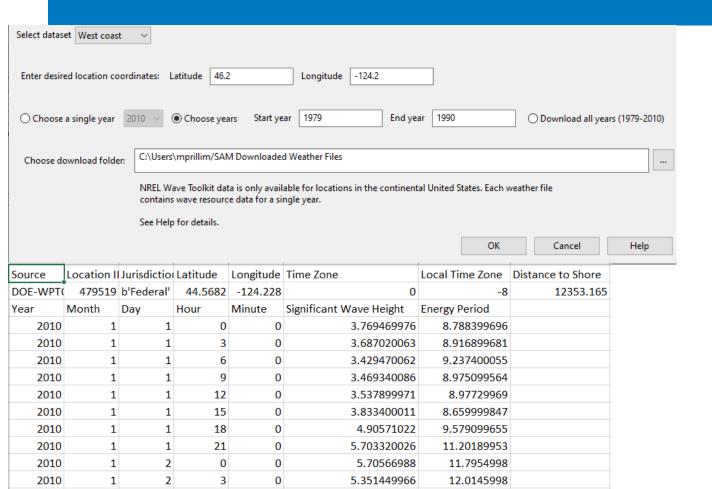




ME Performance Model – Future Work

- Wave Resource: 3-hour time series data from WPTO US Wave dataset
 - Search by latitude and longitude
 - West Coast, Atlantic coast, and Hawaii datasets (more in the future)
 - **-** 1979-2010
 - Download single year, multi-year range, all ~30 years
- Option to run wave model without financials
- New macros
- Improved report template, output graphs for visualizing results
- Updated electrical infrastructure cost model

ME Performance Model – Future Work



SAM Walkthrough and Example

SAM Demo

Thank you!

www.nrel.gov

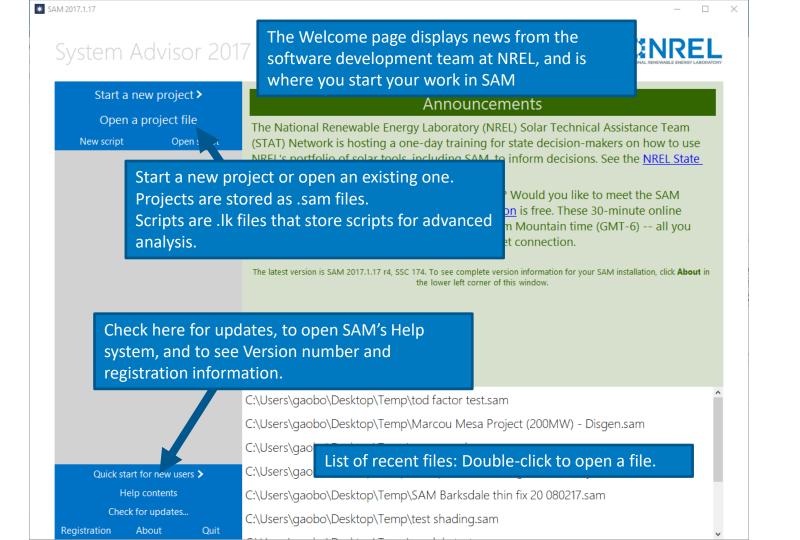
SAM questions: <u>Matthew.Prilliman@nrel.gov</u>

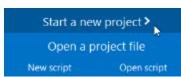
ME questions: <u>Elena.Baca@nrel.gov</u>



Extra Slides

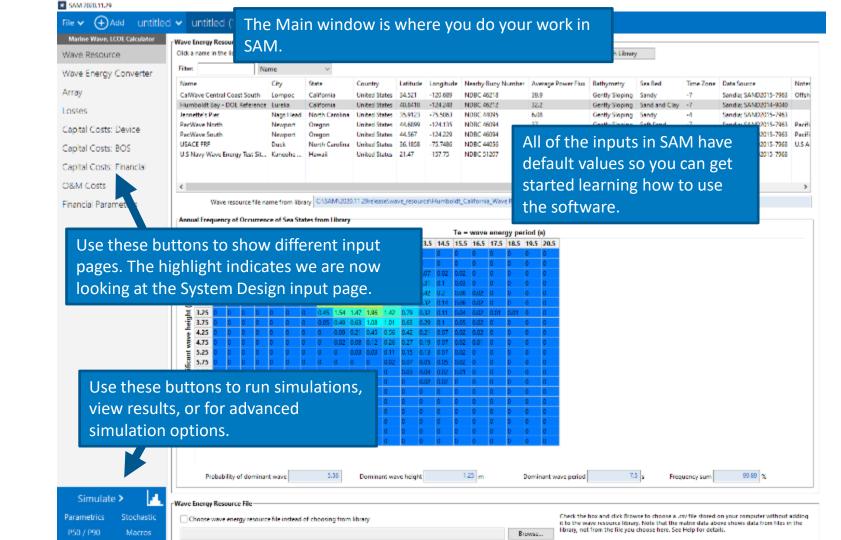
SAM Demo





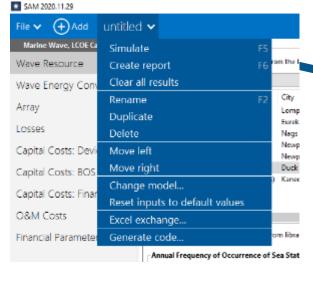
To create a new project, click Start a new project in the Welcome window, and then choose a performance model and financial model for your analysis.

	Choose a performance model, and then choos	e from the available financial models.
	> Photovoltaic	LCOE Calculator (FCR Method)
	> Battery Storage	
	> Concentrating Solar Power	
	 Marine Energy 	
	Wave	
	Tidal	Financial models
	Wind	
	Fuel Cell-PV-Battery	
t of perf	formance models	
	Biomass Combustion	
	Generic System	



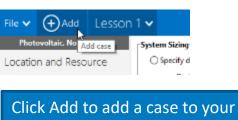
Source:

Source: untitled v untitled (1) v Marine Wave, LCOE Calculator Device Costs (Capital) Wave Blue inputs are values that you cannot change on this input page. They Capital Costs pages. On this page cost as a single value, or choose either come from other pages, or are calculated by SAM. For example, the Modeled Structural assembly cost value is calculated based on work from the Reference Model Project ure costs Input optio Modeled value User input Category cost Capital Costs: Device Structural assembly Use Modeled Value (\$) \$198,679,680 \$198,679,680 Capital Costs: BOS Power take-off system Use Modeled Value (\$) \$44,014,128 \$44,014,128 Capital Costs: Financial Mooring, Found., and Substruc. Use Modeled Value (\$) \$52,549,712 \$52,549,712 O&M Costs Financial Parameters \$295,243,520 Total de ice costs "Greyed out" inputs are inactive. In this case the User input value for the Mooring, Foundation, and Substructure Costs is inactive because the Use Structural Assembly Cost B Modeled Value option is selected. Power Take-off System Cost Breakdown Mooring, Foundation, and Substructure Cost Breakdown

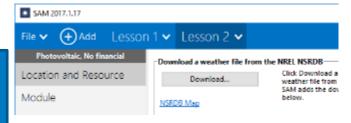


The Case menu lists commands for the current case. Click v to see the menu.

A case is like a worksheet in an Excel workbook, it is a complete set of inputs and results. A project can have one or more cases.



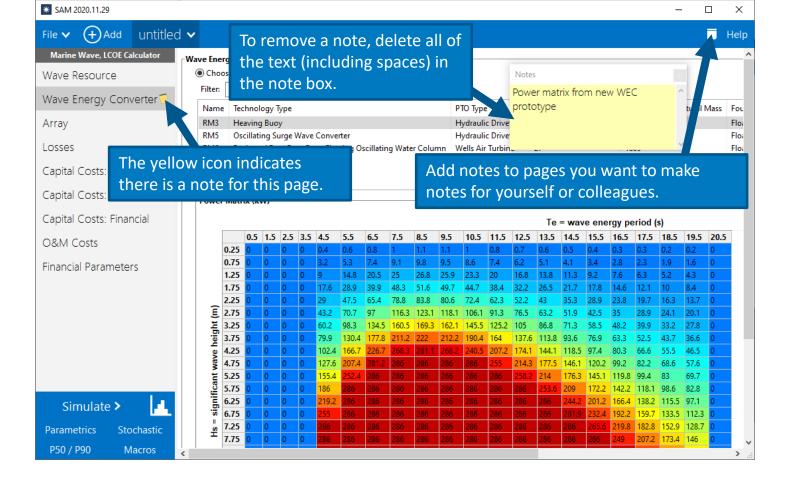
project. You can use multiple cases for comparison or to model a complex system.



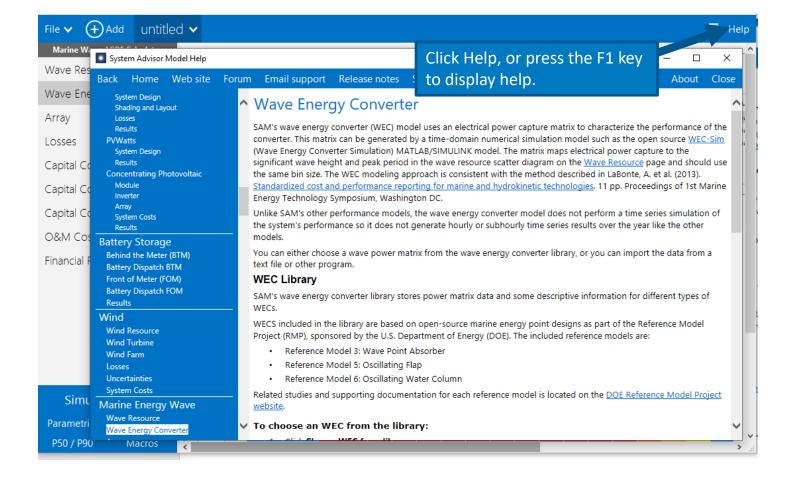
HIE ▼ (+) Add untitled ▼ Marine Wave, LCOE Calculator Summary Data tables Graphs Time series Profiles Statistics Heat map PDF / CDF Notices Wave Resource Conta 8563.34 Annual Energy Production (XWh) Wave Energy Converter Annual energy production 11,074,540 kW/ Capital cost 407.20 Smill 14,238 S/kW 3.97 S/kWh 7707 Average power per device 14 kW Device cost 295.24 Smill 10,323 S/kW 2.88 S/kWh 6850,67 Array System capacity 28,600 kW Balance of system cost 79.15 \$mill 2,768 \$/kW 0.77 \$/kWh 5994.34 Capacity factor 4.% Financial cost 32,81 Smill 1,147 S/kW 0.32 S/kWh Losses 446.154/RWh 5.43 Smill/yr 190 \$/kW/yr 0.49 \$/kWh 5138 Levelized cost of energy 08tM cost Capital Costs: Device 4281.67 Use these tabs to view results in 3425.34 Capital Costs: BOS 2569 different formats. Capital Costs: Financial 1712.67 856,334 O&M Costs Financial Parameters After you run a simulation, use the Results page to view results. LCOE Contribution OSM cost (annual) Financial cost 7.2% 17.3 % 805 cost -64.5% Device cost Simulate >

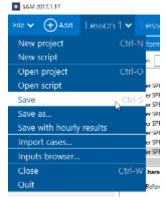
Source:

Marine Wave, LCOE Calculator	Summary Data tables	Graphs Time series	Profiles
Wave Resource			Tromes
N F C	Copy to clipboard Save as C	SV Send to Excel Clear all	
Wave Energy Converter	Q Search	Single Values X	
Array	Single Values A second seco		
05505	☐ Annual energy production of array (☐ Average power production of a sign	BOS cost (%)	17,3009
Losses	■ BOS cost (%)	Device cost (%)	64.535
Capital Costs: Device	☐ Balance of system costs per unit a	Financial cost (%)	7.1716
copiai cosa. series	☐ Capacity Factor (%)	O&M cost (annual) (%)	10.9925
Capital Costs: BOS	☐ Capital cost as percentage of overa	Levelized cost of energy (\$/kWh)	4.46152
	☐ Capital costs per unit annual energ ☐ Device cost (%)	Use these buttons to expo	ort data fro
Capital Costs: Financial	Device costs per unit annual energy		
O&M Costs	☐ Distance to shore (kW/m)	tables to your documents	•
JOIN COSIS	Financial cost (%)		



Source:





Use the File menu to save your project files as .sam files.

If your project has more than one case, use the inputs browser to compare inputs.

